Ontario

Ministry of the Environment
Ministère de l'Environnement

RENEWABLE ENERGY APPROVAL

NUMBER 1016-97YHC7
Issue Date: April 2, 2014

Kingston Solar GP Inc. operating as the general partner of
Kingston Solar LP
55 Standish Court, 9th Floor
Mississauga, Ontario
L5R 4B2

Project Location: Unity Road and Mud Lake Road
North and south of Unity Road and Mud Lake Road
City of Kingston, Loyalist Township, County of Lennox and Addington

You have applied in accordance with Section 47.4 of the Environmental Protection Act for approval to engage in a renewable energy project in respect of a Class 3 solar facility consisting of the following:

-- the construction, installation, operation, use and retiring of a Class 3 solar facility with a total name plate capacity of 100 megawatts (MW).

For the purpose of this renewable energy approval, the following definitions apply:

1. "Acoustic Assessment Report" means the report included in the Application and entitled "KINGSTON SOLAR LP, Sol-Luce Kingston Solar PV Energy Project, REVISED NOISE STUDY REPORT", dated March 19, 2014, prepared by Dillon Consulting, and signed by Amir A. Iravani, Ph.D., Dillon Consulting on March 19, 2014;

2. "Act" means the *Environmental Protection Act* , R.S.O 1990, c.E.19, as amended;

3. "Adverse Effect" has the same meaning as in the Act;

4. "Application" means the application for a Renewable Energy Approval dated September 18, 2012, and signed by Jeong Tack Lee, President, Kingston Solar LP, on behalf of Kingston Solar GP Inc. and all supporting documentation submitted with the application, including amended documentation submitted up to the date this approval is issued;

5. "Approval" means this Renewable Energy Approval issued in accordance with Section 47.4 of the Act, including any schedules to it;

6. "A-weighting" means the frequency weighting characteristic as specified in the International Electrotechnical Commission (IEC) Standard 61672, and intended to approximate the relative sensitivity of the normal human ear to different frequencies (pitches) of sound. It is denoted as "A";

7. "A-weighted Sound Pressure Level" means the Sound Pressure Level modified by application of an A-weighting network. It is measured in decibels, A-weighted, and denoted "dBA";

8. "Class 1 Area" means an area with an acoustical environment typical of a major population centre, where the background sound level is dominated by the activities of people, usually road traffic, often referred to as "urban hum";

9. "Class 2 Area" means an area with an acoustical environment that has qualities representative of both Class 1 and Class 3 Areas:

   (a) sound levels characteristic of Class 1 during daytime (07:00 to 19:00 or to 23:00 hours);

   (b) low evening and night background sound level defined by natural environment and infrequent human activity starting as early as 19:00 hours (19:00 or 23:00 to 07:00 hours);

   (c) no clearly audible sound from stationary sources other than from those under impact assessment.

10. "Class 3 Area" means a rural area with an acoustical environment that is dominated by natural sounds having little or no road traffic, such as the following:

   (a) a small community with less than 1000 population;

   (b) agricultural area;

   (c) a rural recreational area such as a cottage or a resort area; or

   (d) a wilderness area.

11. "Company" means Kingston Solar GP Inc. operating as the general partner of Kingston Solar LP and includes its successors and assignees;

12. "Decibel" means a dimensionless measure of Sound Level or Sound Pressure Level, denoted as dB;

13. "Director" means a person appointed in writing by the Minister of the Environment pursuant to section 5 of the Act as a Director for the purposes of section 47.5 of the Act;

14. "District Manager" means the District Manager of the appropriate local district office of the Ministry where the Facility is geographically located;

15. "Equipment" means the inverters, transformers, and one (1) transformer substation, and associated ancillary equipment identified in this Approval and as further described in the Application, to the extent approved by this Approval;

16. "Equivalent Sound Level" is the value of the constant sound level which would result in exposure to the same total A-weighted energy as would the specified time-varying sound, if the constant sound level persisted over an equal time interval. It is denoted L_{eq} and is measured in dB A-weighting (dBA);

17. "Facility" means the renewable energy generation facility, including the Equipment, as described in this Approval and as further described in the Application, to the extent approved by this Approval;

18. "Ministry" means the ministry of the government of Ontario responsible for the Act and includes all officials, employees or other persons acting on its behalf;

19. "Noise Control Measures" means measures to reduce the noise emissions from the Facility and/or Equipment including, but not limited to, barriers, silencers, acoustical louvres, hoods and acoustical treatment, described in the Acoustic Assessment Report and Schedule C of this Approval;

20. "Noise Receptor" has the same meaning as in O. Reg. 359/09;

21. "O. Reg. 359/09" means Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" made under the Act;

22. "Point of Reception" has the same meaning as in Publication NPC-205 or Publication NPC-232, as applicable, and is subject to the same qualifications described in those documents;

23. "Publication NPC-104" means the Ministry Publication NPC-104, "Sound Level Adjustments", August 1978;

24. "Publication NPC-205" means the Ministry Publication NPC-205, "Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban)", October 1995;

25. "Publication NPC-232" means the Ministry Publication NPC-232, "Sound Level Limits for Stationary Sources in Class 3 Areas (Rural)", October 1995;

26. "Sound Level" means the A-weighted Sound Pressure Level;

27. "Sound Level Limit" is the limiting value described in terms of the one hour A-weighted Equivalent Sound Level L_{eq};

28. "Sound Power Level" means is ten times the logarithm to the base of 10 of the ratio of the sound power (Watts) of a noise source to standard reference power of 10^{-12} Watts;

29. "Sound Pressure" means the instantaneous difference between the actual pressure and the average or barometric pressure at a given location. The unit of measurement is the micro pascal (μPa);

30. "Sound Pressure Level" means twenty times the logarithm to the base 10 of the ratio of the effective pressure (μPa) of a sound to the reference pressure of 20 μPa;

31. "UTM" means Universal Transverse Mercator coordinate system.

You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:

TERMS AND CONDITIONS

A - GENERAL

A1. The Company shall construct, install, use, operate, maintain and retire the Facility in accordance with the terms and conditions of this Approval and the Application and in accordance with the following schedules attached hereto:

(a) Schedule A - Facility Description
(b) Schedule B - Coordinates of the Equipment and Noise Specifications
(c) Schedule C – Noise Control Measures

A2. Where there is a conflict between a provision of this Approval and any document submitted by the Company, the conditions in this Approval shall take precedence. Where there is a conflict between one or more of the documents submitted by the Company, the document bearing the most recent date shall take precedence.

A3. The Company shall ensure a copy of this Approval is:

(1) accessible, at all times, by Company staff operating the Facility and;

(2) submitted to the clerk of each local municipality and upper-tier municipality in which the Facility is situated.

A4. If the Company has a publicly accessible website, the Company shall ensure that the Approval and the Application are posted on the Company's publicly accessible website within five (5) business days of receiving this Approval.

A5. The Company shall, at least six (6) months prior to the anticipated retirement date of the entire Facility, or part of the Facility, review its Decommissioning Plan Report to ensure that it is still accurate. If the Company determines that the Facility cannot be decommissioned in accordance with the Decommissioning Plan Report, the Company shall provide the Director and District Manager a written description of plans for the decommissioning of the Facility.

A6. The Company shall, at least six (6) months prior to the anticipated retirement date of the entire Facility, or part of the Facility, contact the Ministry responsible for agriculture in Ontario at that time to discuss its plans for the decommissioning of the Facility, and follow any directions provided by that ministry in respect of the Company's plans to restore the project location to its previous agricultural capacity.

A7. The Facility shall be retired in accordance with the Decommissioning Plan Report and any directions provided by the Director or District Manager.

A8. The Company shall provide the District Manager and the Director at least ten (10) days written notice of the following:

(1) the commencement of any construction or installation activities at the project location; and

(2) the commencement of the operation of the Facility.

B - EXPIRY OF APPROVAL

B1. Construction and installation of the Facility must be completed within three (3) years of the later of:

(1) the date this Approval is issued; or

(2) if there is a hearing or other litigation in respect of the issuance of this Approval, the date that this hearing or litigation is disposed of, including all appeals.

B2. This Approval ceases to apply in respect of any portion of the Facility not constructed or installed before the later of the dates identified in Condition B1.

C - NOISE PERFORMANCE LIMITS

C1. The Company shall ensure that:

(1) the Sound Levels from the Equipment, at the Points of Reception identified in the Acoustic Assessment Report, comply with the Sound Level Limit of 40 dBA as described in Publication NPC-232, subject to adjustment for tonality as described in Publication NPC-104;

(2) the Equipment is constructed and installed at either of the following locations:

(a) at the locations identified in Schedule B of this Approval; or

(b) at a location that does not vary by more than 10 metres from the locations identified in Schedule B of this Approval and provided that,

i) the Equipment will comply with Condition C1 (1), and

ii) all setback prohibitions established under O. Reg. 359/09 are complied with.

(3) the Equipment complies with the noise specifications set out in Schedule B of this Approval; and

(4) all of the Noise Control Measures are fully implemented prior to the commencement of the operation of the Facility.

C2. If the Company determines that some or all of the Equipment cannot be constructed in accordance with Condition C1 (2), prior to the construction and installation of the Equipment in question, the Company shall apply to the Director for an amendment to the terms and conditions of the Approval.

C3. Within three (3) months of the completion of the construction of the Facility, the Company shall submit to the Director a written confirmation signed by an individual who has the authority to bind the Company that the UTM coordinates of the "as constructed" Equipment comply with the requirements of Condition C1 (2).

D - GROUNDWATER MONITORING

D1. The Company shall implement the groundwater sampling and monitoring program described in the report included in the Application and entitled Water Well Survey Program, Sol-Luce Kingston Solar PV Energy Project, Kingston, Ontario, dated September 6, 2012 and prepared by Dillon Consulting Limited.

D2. The Company shall report the summary of the results of the groundwater sampling and monitoring program on an annual basis to the District Manager.

E - TEMPORARY SEDIMENT AND EROSION CONTROL

E1. The Company shall install and maintain temporary sediment and erosion control measures during construction and conduct inspections once every two (2) weeks and after rain events greater than 10 mm. The inspections and maintenance of the temporary sediment and erosion control measures shall continue until they are no longer required, and at which time they shall be removed and all disturbed areas reinstated properly.

E2. The Company shall maintain records of inspections and maintenance which shall be made available for inspection by the Ministry, upon request. The record shall include the name of the inspector, date of inspection, and the remedial measures, if any, undertaken to maintain the temporary sediment and erosion control measures.

F - STORMWATER MANAGEMENT

F1. The Company shall employ best management practices for stormwater management during construction, installation, use, operation, maintenance and retiring of the Facility, as described in the Construction Plan Report included in the Application and prepared by AMEC Americas Limited.

F2. Within six (6) months of the completion of the construction of the Facility, the Company shall provide the District Manager with a written description of post-construction stormwater management conditions.

G - WATER TAKING ACTIVITIES

G1. The Company shall not take more than 50,000 litres of water on any day by any means during the construction, installation, use, operation, maintenance and retiring of the Facility.

H - SEWAGE WORKS OF THE TRANSFORMER SUBSTATION SPILL CONTAINMENT FACILITY

H1. The Company shall design and construct a transformer substation oil spill containment facility which meets the following requirements:

(1) the spill containment facility serving the transformer substation shall have a minimum volume equal to the volume of transformer oil and lubricants plus the volume equivalent to providing a minimum 24-hour duration, 50-year return storm capacity for the stormwater drainage area around the transformer under normal operating conditions. This containment area shall have:

(a) an impervious floor with walls usually of reinforced concrete or impervious plastic liners, sloped toward an outlet / oil control device, allowing for a freeboard of 0.25 metres terminating approximately 0.30 metres above grade to prevent external stormwater flows from entering the facility. The facility shall have a minimum of 300mm layer of crushed stoned (19mm to 38mm in diameter) within, all as needed in accordance to site specific conditions and final design parameters; or

(b) a permeable floor with impervious plastic walls and around the transformer pad; equipped with subsurface drainage with a minimum 50mm diameter drain installed on a sand layer sloped toward an outlet for sample collection purposes; designed with an oil absorbent material on floor and walls, and allowing for a freeboard of 0.25 metres terminating approximately 0.30 metres above grade to prevent external stormwater flows from entering the facility. The facility's berm shall be designed as needed in accordance to site specific conditions and the facility shall have a minimum 300mm layer of crushed stoned (19mm to 38mm in diameter) on top of the system, as needed in accordance to site specific conditions and final design parameters.

(2) the spill containment facility shall be equipped with an oil detection system; it also shall have a minimum of two (2) PVC pipes (or equivalent material) 50mm diameter to allow for visual inspection of water accumulation. One pipe has to be installed half way from the transformer pad to the vehicle access route;

(3) the spill containment facility shall have appropriate sewage appurtenances as necessary, such as but not limited to: sump, oil/grit separator, pumpout manhole, level controllers, floating oil sensors, etc., that allows for batch discharges or direct discharges and for proper implementation of the monitoring program described under Condition H4; and

(4) the Company shall have a qualified person on-site during construction to ensure that the system is installed in accordance with the approved design and specifications.

H2. The Company shall:

(1) within six (6) months after the completion of the construction of the transformer substation spill containment facility, provide to the District Manager an engineering report and as-built design drawings of the sewage works for the spill containment facility and any stormwater management works required for it, signed and stamped by an independent Professional Engineer licensed in Ontario and competent in electrical and environmental engineering. The engineering report shall include the following;

(a) as-built drawings of the sewage works for the spill containment facility and any stormwater management works required for it;

(b) a written report signed by a qualified person confirming the following:

(i) on-site supervision during construction
(ii) in case of a permeable floor systems: type of oil absorbent material used (for mineral-based transformer oil or vegetable-based transformer oil, make and material's specifications)
(ii) use of stormwater best management practices applied to prevent external surface water runoff from entering the spill containment facility, and
(iv) confirm adequacy of the installation in accordance with specifications.

(c) confirmation of the adequacy of the operating procedures and the emergency procedures manuals as it pertains to the installed sewage works.

(d) procedures to provide emergency response to the site in the form of pumping and clean-up equipment within 24 hours after an emergency has been identified. Such response shall be provided even under adverse weather conditions to prevent further danger of material loss to the environment.

(2) as a minimum, the Company shall check the oil detection systems on a monthly basis and create a written record of the inspections;

(3) ensure that the effluent is essentially free of floating and settle-able solids and does not contain oil or any other substance in amounts sufficient to create a visible film, sheen or foam on the receiving waters;

(4) immediately identify and clean-up all losses of oil from the transformer;

(5) upon identification of oil in the spill containment facility, take immediate action to prevent the further occurrence of such loss;

(6) ensure that equipment and material for the containment, clean-up and disposal of oil and materials contaminated with oil are kept within easy access and in good repair for immediate use in the event of:

(a) loss of oil from the transformer,
(b) a spill within the meaning of Part X of the Act, or
(c) the identification of an abnormal amount of oil in the effluent.

(7) in the event of finding water accumulation in the PVC pipes at the time of inspection, as per Condition H4, the Company shall: (a) for impervious floors, inspect the sewage appurtenances that allow drainage of the concrete pit; or (b) for permeable systems, replace the oil absorbent material to ensure integrity of the system performance and design objectives.

(8) for permeable floor systems, the Company shall only use the type of oil specified in the design, i.e. mineral-based transformer oil or vegetable-based transformer oil. If a change is planned to modify the type of oil, the Company shall also change the type of the oil absorbent material and obtain approval from the Director to amend this Approval before any modification is implemented.

H3. The Company shall design, construct and operate the sewage works such that the concentration of the effluent parameter named in the table below does not exceed the maximum Concentration Objective shown for that parameter in the effluent, and shall comply with the following requirements:

Effluent Parameters	**Maximum Concentration Objective**
Oil and Grease	15mg/L

(1) notify the District Manager as soon as reasonably possible of any exceedance of the maximum concentration objective set out in the table above;

(2) take immediate action to identify the cause of the exceedance; and

(3) take immediate action to prevent further exceedances.

H4. Upon commencement of the operation of the Facility, the Company shall establish and carry out the following monitoring program for the sewage works:

(1) the Company shall collect and analyze the required set of samples at the sampling points listed in the table below in accordance with the measurement frequency and sample type specified for the effluent parameter, oil and grease, and create a written record of the monitoring:

Effluent Parameters	Measurement Frequency and Sample Points	Sample Type
Oil and Grease	Quarterly, i.e. four times over a year, relatively evenly spaced having a minimum two (2) of these samples taken within 48 hours after a 10mm rainfall event.	Grab

(2) in the event of an exceedance of the maximum concentration objective set out in the table in Condition H3, the Company shall:

(a) increase the frequency of sampling to once per month, for each month that effluent discharge occurs, and

(b) provide the District Manager, on a monthly basis, with copies of the written record created for the monitoring until the District Manager provides written direction that monthly sampling and reporting is no longer required; and

(3) if over a period of twenty-four (24) months of effluent monitoring under Condition H4, there are no exceedances of the maximum concentration set out in the table for Concentration Objective, the Company may reduce the measurement frequency of effluent monitoring to a frequency as the District Manager may specify in writing, provided that the new specified frequency is never less than annual.

H5. The Company shall comply with the following methods and protocols for any sampling, analysis and recording undertaken in accordance with Condition H4:

(1) Ministry of the Environment publication "Protocol for the Sampling and Analysis of Industrial/ Municipal Wastewater", January 1999, as amended from time to time by more recently published editions, and

(2) the publication "Standard Methods for the Examination of Water and Wastewater", 21st edition, 2005, as amended from time to time by more recently published editions.

I - NATURAL HERITAGE AND PRE- AND POST-CONSTRUCTION MONITORING

GENERAL

I1. The Company shall implement the commitments made in the Natural Heritage Assessment and Environmental Impact Study, dated June 2012, prepared by AMEC Environment & Infrastructure, and NHA Environmental Impact Study Addendum, dated December 13, 2013, prepared by Dillon Consulting Limited, and included in the Application.

PRE- AND POST-CONSTRUCTION MONITORING – SIGNIFICANT WILDLIFE HABITAT

I2. Where identified, the Company shall implement the pre- and post-construction monitoring described in the Natural Heritage Assessment and Environmental Impact Study, dated June 2012, prepared by AMEC Environment & Infrastructure, and NHA Environmental Impact Study Addendum, dated December 13, 2013, prepared by Dillon Consulting Limited, described in Condition I1.

REPORTING AND REVIEW OF RESULTS

I4. Where identified, the Company shall report, in writing, the results of the pre- and post-construction monitoring described in Condition I2, to the Director and the Ministry of Natural Resources in accordance with reporting identified in the Natural Heritage Assessment and Environmental Impact Study, dated June 2012, prepared by AMEC Environment & Infrastructure, and NHA Environmental Impact Study Addendum, dated December 13, 2013, prepared by Dillon Consulting Limited.

I5. The pre- and post-construction monitoring report(s) described in Condition I4 shall be submitted to the Director and the Ministry of Natural Resources within ten (10) days of its completion.

I6. The Company shall post the following documents on the Company's website, if the Company has a website, within ten (10) days of completion of the documents:

(1) the pre- and post-construction monitoring report(s) described in Condition I4.

J - ENDANGERED SPECIES ACT REQUIREMENTS

J1. The Company shall ensure that any necessary authorizations under the *Endangered Species Act, 2007* have been obtained prior to the commencement of construction of the Facility in areas that support habitat for endangered or threatened species.

K - ARCHAEOLOGICAL RESOURCES

K1. The Company shall implement all of the recommendations, if any, for further archaeological fieldwork and for the protection of archaeological sites found in the consultant archaeologist's report included in the Application, and which the Company submitted to the Ministry of Tourism, Culture and Sport in order to comply with clause 22 (2) (b) of O. Reg. 359/09.

K2. Should any previously undocumented archaeological resources be discovered, the Company shall:

(1) cease all alteration of the area in which the resources were discovered immediately;

(2) engage a consultant archaeologist to carry out the archaeological fieldwork necessary to further assess the area and to either protect and avoid or excavate any sites in the area in accordance with the *Ontario Heritage Act* , the regulations under that act and the Ministry of Tourism, Culture and Sport's *Standards and Guidelines for Consultant Archaeologists* ; and

(3) notify the Director as soon as reasonably possible.

L - COMMUNITY LIAISON COMMITTEE

L1. Within three (3) months of receiving this Approval, the Company shall make reasonable efforts to establish a Community Liaison Committee. The Community Liaison Committee shall be a forum to exchange ideas and share concerns with interested residents and members of the public. The Community Liaison Committee shall be established by:

(a) publishing a notice in a newspaper with general circulation in each local municipality in which the project location is situated; and

(b) posting a notice on the Company's publicly accessible website, if the Company has a website to notify members of the public about the proposal for a Community Liaison Committee and invite residents living within a one (1) kilometer radius of the Facility that may have an interest in the Facility to participate on the Community Liaison Committee.

L2. The Company may invite other members of stakeholders to participate in the Community Liaison Committee, including, but not limited to, local municipalities, local conservation authorities, Aboriginal communities, federal or provincial agencies, and local community groups.

L3. The Community Liaison Committee shall consist of at least one Company representative who shall attend all meetings.

L4. The purpose of the Community Liaison Committee shall be to:

(a) act as a liaison facilitating two way communications between the Company and members of the public with respect to issues relating to the construction, installation, use, operation, maintenance and retirement of the Facility;

(b) provide a forum for the Company to provide regular updates on, and to discuss issues or concerns relating to, the construction, installation, use, operation, maintenance and retirement of the Facility with members of the public; and

(c) ensure that any issues or concerns resulting from the construction, installation, use, operation, maintenance and retirement of the Facility are discussed and communicated to the Company.

L5. The Community Liaison Committee shall be deemed to be established on the day the Director is provided with written notice from the Company that representative Community Liaison Committee members have been chosen and a date for a first Community Liaison Committee meeting has been set.

L6. If a Community Liaison Committee has not been established within three (3) months of receiving this Approval, the Company shall provide a written explanation to the Director as to why this has not occurred.

L7. The Company shall ensure that the Community Liaison Committee operates for a minimum period of two (2) years from the day it is established. During this two (2) year period, the Company shall ensure that the Community Liaison Committee meets a minimum of two (2) times per year. At the end of this two (2) year period, the Company shall contact the Director to discuss the continued operation of the Community Liaison Committee.

L8. The Company shall ensure that all Community Liaison Committee meetings are open to the general public.

L9. The Company shall provide administrative support for the Community Liaison Committee including, at a minimum:

(a) providing a meeting space for Community Liaison Committee meetings;

(b) providing access to resources, such as a photocopier, stationery, and office supplies, so that the Community Liaison Committee can:

(i) prepare and distribute meeting notices;

(ii) record and distribute minutes of each meeting; and

(iii) prepare reports about the Community Liaison Committee's activities.

L10. The Company shall submit any reports of the Community Liaison Committee to the Director and post it on the Company's publicly accessible website, if the Company has a website.

M - EQUESTRIAN FACILITIES

M1. Prior to the commencement of construction of the Facility, the Company shall, in consultation with the nearby equestrian facilities, prepare a Construction Plan, which shall include reasonable mitigation measures to address impacts on the nearby equestrian facilities.

M2. If a Construction Plan has not been prepared prior to the commencement of construction of the Facility, the Company shall provide a written explanation to the District Office as to why this has not occurred.

N - TRAFFIC MANAGEMENT PLANNING

N1. Prior to the commencement of construction of the Facility, the Company shall prepare a Traffic Management Plan and provide it to the City of Kingston, Loyalist Township and County of Lennox and Addington.

N2. Within three (3) months of having provided the Traffic Management Plan to the City of Kingston, Loyalist Township and County of Lennox and Addington, the Company shall make reasonable efforts to enter into a Road Users Agreement with the City of Kingston, Loyalist Township and County of Lennox and Addington.

N3. If a Road Users Agreement has not been signed with the City of Kingston, Loyalist Township and County of Lennox and Addington within three (3) months of having provided the Traffic Management Plan to the City of Kingston, Loyalist Township and County of Lennox and Addington, the Company shall provide a written explanation as to why this has not occurred.

O - OPERATION AND MAINTENANCE

O1. Prior to the commencement of the operation of the Facility, the Company shall prepare a written manual for use by Company staff outlining the operating procedures and a maintenance program for the Equipment that includes as a minimum the following:

(1) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Equipment suppliers;

(2) emergency procedures;

(3) procedures for any record keeping activities relating to operation and maintenance of the Equipment; and

(4) all appropriate measures to minimize noise emissions from the Equipment.

O2. The Company shall;

(1) update, as required, the manual described in Condition O1; and

(2) make the manual described in Condition O1 available for review by the Ministry upon request.

O3. The Company shall ensure that the Facility is operated and maintained in accordance with the Approval and the manual described in Condition O1.

P - RECORD CREATION AND RETENTION

P1. The Company shall create written records consisting of the following:

(1) an operations log summarizing the operation and maintenance activities of the Facility;

(2) within the operations log, a summary of routine and Ministry inspections of the Facility; and

(3) a record of any complaint alleging an Adverse Effect caused by the construction, installation, use, operation, maintenance or retirement of the Facility.

P2. A record described under Condition P1(3) shall include:

(1) a description of the complaint that includes as a minimum the following:

(a) the date and time the complaint was made;

(b) the name, address and contact information of the person who submitted the complaint;

(2) a description of each incident to which the complaint relates that includes as a minimum the following:

(a) the date and time of each incident;

(b) the duration of each incident;

(c) the wind speed and wind direction at the time of each incident;

(d) the ID of the Equipment involved in each incident and its output at the time of each incident;

(e) the location of the person who submitted the complaint at the time of each incident; and

(3) a description of the measures taken to address the cause of each incident to which the complaint relates and to prevent a similar occurrence in the future.

P3. The Company shall retain, for a minimum of five (5) years from the date of their creation, all records described in Condition P1, and make these records available for review by the Ministry upon request.

Q - NOTIFICATION OF COMPLAINTS

Q1. The Company shall notify the District Manager of each complaint within two (2) business days of the receipt of the complaint.

Q2. The Company shall provide the District Manager with the written records created under Condition P2 within eight (8) business days of the receipt of the complaint.

Q3. If the Company receives a complaint related to groundwater, the Company shall contact the District Manager within one (1) business day of the receipt of the complaint to discuss appropriate measures to manage any potential groundwater issues.

R - CHANGE OF OWNERSHIP

R1. The Company shall notify the Director in writing, and forward a copy of the notification to the District Manager, within thirty (30) days of the occurrence of any of the following changes:

(1) the ownership of the Facility;

(2) the operator of the Facility;

(3) the address of the Company;

(4) the partners, where the Company is or at any time becomes a partnership and a copy of the most recent declaration filed under the *Business Names Act* , R.S.O. 1990, c.B.17, as amended, shall be included in the notification; and

(5) the name of the corporation where the Company is or at any time becomes a corporation, other than a municipal corporation, and a copy of the most current information filed under the *Corporations Information Act* , R.S.O. 1990, c. C.39, as amended, shall be included in the notification.

SCHEDULE A

Facility Description

The Facility shall consist of the construction, installation, operation, use and retiring of the following:

(a) Seventy (70) unit blocks of photovoltaic (PV) modules or panels, each containing one (1) cluster consisting of two (2) 800 kW inverters and one (1) 34.5 kV/1.6-MVA transformer, and eight (8) unit blocks of PV modules or panels, each containing one (1) cluster consisting of one (1) 800 kW inverter and one (1) 34.5 kV/0.8-MVA transformer, with a total name plate capacity of up to approximately 100 megawatts (AC); and

(b) associated ancillary equipment, systems and technologies including, but not limited to, one (1) transformer substation, on-site access roads, below and above grade cabling, and below and above grade distribution and transmission lines,

all in accordance with the Application.

SCHEDULE B

Coordinates of the Equipment and Noise Specifications

Table B1: Coordinates of the Equipment are listed below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
S_12_1_I	100.3	370241	4907365	Inverter Cluster #1: 1.6 MW
S_12_1_T	68.7	370236	4907365	Inverter Transformer #1: 1.6 MW
S_12_2_I	100.3	370091	4907340	Inverter Cluster #2: 1.6 MW
S_12_2_T	68.7	370086	4907340	Inverter Transformer #2: 1.6 MW
S_12_3_I	100.3	370202	4907134	Inverter Cluster #3: 1.6 MW
S_12_3_T	68.7	370207	4907134	Inverter Transformer #3: 1.6 MW
S_12_4_I	89.0	370255	4906972	Inverter Cluster #4: 1.6 MW
S_12_4_T	68.7	370250	4906972	Inverter Transformer #4: 1.6 MW
S_14A_1_I	89.0	368669	4907930	Inverter Cluster #5: 1.6 MW
S_14A_1_T	68.7	368664	4907930	Inverter Transformer #5: 1.6 MW
S_14A_10_I	89.0	368162	4907974	Inverter Cluster #6: 1.6 MW
S_14A_10_T	68.7	368157	4907974	Inverter Transformer #6: 1.6 MW
S_14A_11_I	89.0	368336	4907840	Inverter Cluster #7: 1.6 MW
S_14A_11_T	68.7	368331	4907840	Inverter Transformer #7: 1.6 MW
S_14A_12_I	100.3	368343	4907668	Inverter Cluster #8: 1.6 MW
S_14A_12_T	68.7	368338	4907668	Inverter Transformer #8: 1.6 MW
S_14A_13_I	100.3	368351	4907479	Inverter Cluster #9: 1.6 MW
S_14A_13_T	68.7	368346	4907479	Inverter Transformer #9: 1.6 MW
S_14A_14_I	100.3	368357	4907344	Inverter Cluster #10: 1.6 MW
S_14A_14_T	68.7	368352	4907344	Inverter Transformer #10: 1.6 MW
S_14A_2_I	89.0	368678	4907713	Inverter Cluster #11: 1.6 MW
S_14A_2_T	68.7	368673	4907713	Inverter Transformer #11: 1.6 MW
S_14A_3_I	100.3	368687	4907506	Inverter Cluster #12: 1.6 MW
S_14A_3_T	68.7	368682	4907506	Inverter Transformer #12: 1.6 MW
S_14A_4_I	100.3	368695	4907317	Inverter Cluster #13: 1.6 MW
S_14A_4_T	68.7	368690	4907317	Inverter Transformer #13: 1.6 MW
S_14A_5_I	89.0	368656	4907147	Inverter Cluster #14: 1.6 MW
S_14A_5_T	68.7	368661	4907147	Inverter Transformer #14: 1.6 MW
S_14A_6_I	100.3	368484	4907209	Inverter Cluster #15: 1.6 MW
S_14A_6_T	68.7	368489	4907209	Inverter Transformer #15: 1.6 MW

SCHEDULE B

Coordinates of the Equipment and Noise Specifications

Table B1 (continued): Coordinates of the Equipment are listed below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
S_14A_7_I	100.3	368520	4907479	Inverter Cluster #16: 1.6 MW
S_14A_7_T	68.7	368515	4907479	Inverter Transformer #16: 1.6 MW
S_14A_8_I	100.3	368510	4907704	Inverter Cluster #17: 1.6 MW
S_14A_8_T	68.7	368505	4907704	Inverter Transformer #17: 1.6 MW
S_14A_9_I	89.0	368501	4907930	Inverter Cluster #18: 1.6 MW
S_14A_9_T	68.7	368496	4907930	Inverter Transformer #18: 1.6 MW
S_14B_1_I	100.3	368168	4907839	Inverter Cluster #19: 1.6 MW
S_14B_1_T	68.7	368163	4907839	Inverter Transformer #19: 1.6 MW
S_14B_2_I	100.3	368175	4907668	Inverter Cluster #20: 1.6 MW
S_14B_2_T	68.7	368170	4907668	Inverter Transformer #20: 1.6 MW
S_14B_3_I	100.3	368184	4907470	Inverter Cluster #21: 1.6 MW
S_14B_3_T	68.7	368179	4907470	Inverter Transformer #21: 1.6 MW
S_14B_4_I	100.3	367957	4907579	Inverter Cluster #22: 1.6 MW
S_14B_4_T	68.7	367952	4907579	Inverter Transformer #22: 1.6 MW
S_14B_5_I	100.3	367950	4907759	Inverter Cluster #23: 1.6 MW
S_14B_5_T	68.7	367945	4907759	Inverter Transformer #23: 1.6 MW
S_14B_6_I	100.3	367942	4907930	Inverter Cluster #24: 1.6 MW
S_14B_6_T	68.7	367937	4907930	Inverter Transformer #24: 1.6 MW
S_14C_1_I	100.3	367747	4907417	Inverter Cluster #25: 1.6 MW
S_14C_1_T	68.7	367752	4907417	Inverter Transformer #25: 1.6 MW
S_14C_2_I	100.3	367669	4907587	Inverter Cluster #26: 1.6 MW
S_14C_2_T	68.7	367674	4907587	Inverter Transformer #26: 1.6 MW
S_19_1_I	89.0	365849	4906817	Inverter Cluster #27: 1.6 MW
S_19_1_T	68.7	365844	4906817	Inverter Transformer #27: 1.6 MW
S_19_2_I	89.0	365970	4906655	Inverter Cluster #28: 1.6 MW
S_19_2_T	68.7	365975	4906655	Inverter Transformer #28: 1.6 MW
S_19_3_I	100.3	365821	4906637	Inverter Cluster #29: 1.6 MW
S_19_3_T	68.7	365816	4906637	Inverter Transformer #29: 1.6 MW
S_19_5_I	97.3	365801	4906394	Inverter Cluster #30: 0.8 MW
S_19_5_T	69.6	365796	4906394	Inverter Transformer #30: 0.8 MW

SCHEDULE B

Coordinates of the Equipment and Noise Specifications

Table B1 (continued): Coordinates of the Equipment are listed below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
S_2_1_I	100.3	370225	4908848	Inverter Cluster #31: 1.6 MW
S_2_1_T	68.7	370230	4908848	Inverter Transformer #31: 1.6 MW
S_2_2_I	100.3	370320	4908704	Inverter Cluster #32: 1.6 MW
S_2_2_T	68.7	370325	4908704	Inverter Transformer #32: 1.6 MW
S_20_1_I	100.3	365584	4906625	Inverter Cluster #33: 1.6 MW
S_20_1_T	68.7	365589	4906625	Inverter Transformer #33: 1.6 MW
S_21_1_I	97.3	364686	4906355	Inverter Cluster #34: 0.8 MW
S_21_1_T	69.6	364681	4906355	Inverter Transformer #34: 0.8 MW
S_21_2_I	100.3	364717	4906166	Inverter Cluster #35: 1.6 MW
S_21_2_T	68.7	364722	4906166	Inverter Transformer #35: 1.6 MW
S_21_3_I	100.3	364759	4906066	Inverter Cluster #36: 1.6 MW
S_21_3_T	68.7	364764	4906066	Inverter Transformer #36: 1.6 MW
S_21_4_I	100.3	364821	4905922	Inverter Cluster #37: 1.6 MW
S_21_4_T	68.7	364826	4905922	Inverter Transformer #37: 1.6 MW
S_21_5_I	97.3	364930	4905785	Inverter Cluster #38: 0.8 MW
S_21_5_T	69.6	364925	4905785	Inverter Transformer #38: 0.8 MW
S_21_6_I	100.3	365008	4905559	Inverter Cluster #39: 1.6 MW
S_21_6_T	68.7	365003	4905559	Inverter Transformer #39: 1.6 MW
S_21_7_I	100.3	365035	4905378	Inverter Cluster #40: 1.6 MW
S_21_7_T	68.7	365040	4905378	Inverter Transformer #40: 1.6 MW
S_22_1_I	100.3	364678	4905894	Inverter Cluster #41: 1.6 MW
S_22_1_T	68.7	364673	4905894	Inverter Transformer #41: 1.6 MW
S_22_2_I	97.3	364782	4905647	Inverter Cluster #42: 0.8 MW
S_22_2_T	69.6	364777	4905647	Inverter Transformer #42: 0.8 MW
S_23_1_I	89.0	364448	4906039	Inverter Cluster #43: 1.6 MW
S_23_1_T	68.7	364443	4906039	Inverter Transformer #43: 1.6 MW
S_23_2_I	100.3	364481	4905840	Inverter Cluster #44: 1.6 MW
S_23_2_T	68.7	364476	4905840	Inverter Transformer #44: 1.6 MW
S_23_3_I	100.3	364566	4905641	Inverter Cluster #45: 1.6 MW
S_23_3_T	68.7	364561	4905641	Inverter Transformer #45: 1.6 MW

SCHEDULE B

Coordinates of the Equipment and Noise Specifications

Table B1 (continued): Coordinates of the Equipment are listed below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
S_23_4_I	100.3	364662	4905414	Inverter Cluster #46: 1.6 MW
S_23_4_T	68.7	364657	4905414	Inverter Transformer #46: 1.6 MW
S_23_5_I	97.3	364735	4905244	Inverter Cluster #47: 0.8 MW
S_23_5_T	69.6	364730	4905244	Inverter Transformer #47: 0.8 MW
S_24_1_I	89.0	365313	4904994	Inverter Cluster #48: 1.6 MW
S_24_1_T	68.7	365318	4904994	Inverter Transformer #48: 1.6 MW
S_24_2_I	100.3	365168	4905045	Inverter Cluster #49: 1.6 MW
S_24_2_T	68.7	365163	4905045	Inverter Transformer #49: 1.6 MW
S_25A_1_I	100.3	369091	4910370	Inverter Cluster #50: 1.6 MW
S_25A_1_T	68.7	369086	4910370	Inverter Transformer #50: 1.6 MW
S_25A_10_I	89.0	369182	4908507	Inverter Cluster #51: 1.6 MW
S_25A_10_T	68.7	369187	4908507	Inverter Transformer #51: 1.6 MW
S_25A_11_I	89.0	369174	4908481	Inverter Cluster #52: 1.6 MW
S_25A_11_T	68.7	369179	4908481	Inverter Transformer #52: 1.6 MW
S_25A_2_I	97.3	369028	4910180	Inverter Cluster #53: 0.8 MW
S_25A_2_T	69.6	369023	4910180	Inverter Transformer #53: 0.8 MW
S_25A_3_I	100.3	369211	4909991	Inverter Cluster #54: 1.6 MW
S_25A_3_T	68.7	369216	4909991	Inverter Transformer #54: 1.6 MW
S_25A_4_I	100.3	369219	4909793	Inverter Cluster #55: 1.6 MW
S_25A_4_T	68.7	369224	4909793	Inverter Transformer #55: 1.6 MW
S_25A_5_I	100.3	369227	4909595	Inverter Cluster #56: 1.6 MW
S_25A_5_T	68.7	369232	4909595	Inverter Transformer #56: 1.6 MW
S_25A_6_I	100.3	369235	4909397	Inverter Cluster #57: 1.6 MW
S_25A_6_T	68.7	369240	4909397	Inverter Transformer #57: 1.6 MW
S_25A_7_I	100.3	369242	4909199	Inverter Cluster #58: 1.6 MW
S_25A_7_T	68.7	369247	4909199	Inverter Transformer #58: 1.6 MW
S_25A_8_I	100.3	369251	4909001	Inverter Cluster #59: 1.6 MW
S_25A_8_T	68.7	369256	4909001	Inverter Transformer #59: 1.6 MW
S_25A_9_I	100.3	369258	4908857	Inverter Cluster #60: 1.6 MW
S_25A_9_T	68.7	369263	4908857	Inverter Transformer #60: 1.6 MW

SCHEDULE B

Coordinates of the Equipment and Noise Specifications

Table B1 (continued): Coordinates of the Equipment are listed below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
S_25B_1_I	97.3	368975	4910359	Inverter Cluster #61: 0.8 MW
S_25B_1_T	69.6	368980	4910359	Inverter Transformer #61: 0.8 MW
S_25B_10_I	89.0	369045	4908605	Inverter Cluster #62: 1.6 MW
S_25B_10_T	68.7	369050	4908605	Inverter Transformer #62: 1.6 MW
S_25B_2_I	100.3	368982	4910180	Inverter Cluster #63: 1.6 MW
S_25B_2_T	68.7	368987	4910180	Inverter Transformer #63: 1.6 MW
S_25B_3_I	100.3	368989	4909991	Inverter Cluster #64: 1.6 MW
S_25B_3_T	68.7	368994	4909991	Inverter Transformer #64: 1.6 MW
S_25B_4_I	100.3	368997	4909793	Inverter Cluster #65: 1.6 MW
S_25B_4_T	68.7	369002	4909793	Inverter Transformer #65: 1.6 MW
S_25B_5_I	100.3	369005	4909595	Inverter Cluster #66: 1.6 MW
S_25B_5_T	68.7	369010	4909595	Inverter Transformer #66: 1.6 MW
S_25B_6_I	100.3	369013	4909397	Inverter Cluster #67: 1.6 MW
S_25B_6_T	68.7	369018	4909397	Inverter Transformer #67: 1.6 MW
S_25B_7_I	100.3	369021	4909199	Inverter Cluster #68: 1.6 MW
S_25B_7_T	68.7	369026	4909199	Inverter Transformer #68: 1.6 MW
S_25B_8_I	100.3	369029	4909001	Inverter Cluster #69: 1.6 MW
S_25B_8_T	68.7	369034	4909001	Inverter Transformer #69: 1.6 MW
S_25B_9_I	100.3	369037	4908803	Inverter Cluster #70: 1.6 MW
S_25B_9_T	68.7	369042	4908803	Inverter Transformer #70: 1.6 MW
S_3_1_I	100.3	370016	4909146	Inverter Cluster #71: 1.6 MW
S_3_1_T	68.7	370011	4909146	Inverter Transformer #71: 1.6 MW
S_3_2_I	100.3	370014	4908857	Inverter Cluster #72: 1.6 MW
S_3_2_T	68.7	370009	4908857	Inverter Transformer #72: 1.6 MW
S_3_3_I	100.3	370019	4908694	Inverter Cluster #73: 1.6 MW
S_3_3_T	68.7	370014	4908694	Inverter Transformer #73: 1.6 MW
S_3_4_I	100.3	369981	4908514	Inverter Cluster #74: 1.6 MW
S_3_4_T	68.7	369986	4908514	Inverter Transformer #74: 1.6 MW
S_4_1_I	100.3	369280	4909397	Inverter Cluster #75: 1.6 MW
S_4_1_T	68.7	369275	4909397	Inverter Transformer #75: 1.6 MW

SCHEDULE B

Coordinates of the Equipment and Noise Specifications

Table B1 (continued): Coordinates of the Equipment are listed below in UTM, Z17-NAD83 projection

Source ID	Maximum Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
S_4_2_I	100.3	369287	4909199	Inverter Cluster #76: 1.6 MW
S_4_2_T	68.7	369282	4909199	Inverter Transformer #76: 1.6 MW
S_4_3_I	100.3	369294	4909001	Inverter Cluster #77: 1.6 MW
S_4_3_T	68.7	369289	4909001	Inverter Transformer #77: 1.6 MW
S_4_4_I	97.3	369318	4908858	Inverter Cluster #78: 0.8 MW
S_4_4_T	69.6	369313	4908858	Inverter Transformer #78: 0.8 MW
S_Substation	111.9	369426	4908792	Transformer Substation: 110 MW

Table B2: Maximum Sound Power Spectrum (dB Lin) of Inverter Cluster (0.8 MW)

Inverter Cluster (0.8 MW)	Octave Band Centre Frequency (Hz)							
	63	125	250	500	1000	2000	4000	8000
Lw (dB Lin)	89.1	86.7	88.2	88.3	82.7	86.4	95.0	84.4

Table B3: Maximum Sound Power Spectrum (dB Lin) of Inverter Cluster (1.6 MW)

Inverter Cluster (1.6 MW)	Octave Band Centre Frequency (Hz)							
	63	125	250	500	1000	2000	4000	8000
Lw (dB Lin)	92.1	89.7	91.2	91.3	85.7	89.4	98.0	87.4

Table B4: Maximum Sound Power Spectrum (dB Lin) of Inverter Transformer (0.8 MW)

Inverter Transformer (0.8 MW)	Octave Band Centre Frequency (Hz)							
	63	125	250	500	1000	2000	4000	8000
Lw (dB Lin)	72.2	74.2	69.2	69.2	63.2	58.2	53.2	46.2

Table B5: Maximum Sound Power Spectrum (dB Lin) of Inverter Transformer (1.6 MW)

Inverter Transformer (1.6 MW)	Octave Band Centre Frequency (Hz)							
	63	125	250	500	1000	2000	4000	8000
Lw (dB Lin)	71.3	73.3	68.3	68.3	62.3	57.3	52.3	45.3

Table B6: Maximum Sound Power Spectrum (dB Lin) of Transformer Substation

Transformer Substation	Octave Band Centre Frequency (Hz)							
	63	125	250	500	1000	2000	4000	8000
Lw (dB Lin)	114.5	116.5	111.5	111.5	105.5	100.5	95.5	88.5

Note: Each Sound Power Level value in all the above tables corresponds to the combined output of all the identified equipment in each cluster, including the 5 decibel (dB) adjustment for tonality as prescribed in Publication NPC-104.

SCHEDULE C

Noise Control Measures

Acoustic Barrier

One (1) three-sided 5.6 metres high acoustic barrier, positioned as per Table 4 and Figure 4 in the Acoustic Assessment Report. The acoustic barrier shall be continuous without holes, gaps and other penetrations, and having surface mass at least 20 kilograms per square metres.

Acoustic Enclosure

In accordance with Section 5.4 of the Acoustic Assessment Report, each of the inverter clusters S_12_4_I, S_14A_1_I, S_14A_10_I, S_14A_11_I, S_14A_2_I, S_14A_5_I, S_14A_9_I, S_19_1_I, S_19_2_I, S_23_1_I, S_24_1_I, S_25A_10_I, S_25A_11_I, S_25B_10_I shall be encased in an acoustic enclosure with acoustic louvers for the openings., capable of providing the following values of Insertion/Transmission-Loss in 1/1 octave frequency bands:

Acoustic Enclosure Specifications, [dB]

Name	Octave Band Centre Frequency (Hz)							
	63	125	250	500	1000	2000	4000	8000
Acoustic Enclosure	0	4	4	6	10	17	12	0

The reasons for the imposition of these terms and conditions are as follows:

1. Conditions A1 and A2 are included to ensure that the Facility is constructed, installed, used, operated, maintained and retired in the manner in which it was described for review and upon which Approval was granted. These conditions are also included to emphasize the precedence of conditions in the Approval and the practice that the Approval is based on the most current document, if several conflicting documents are submitted for review.

2. Conditions A3 and A4 are included to require the Company to provide information to the public and the local municipality.

3. Conditions A5, A6 and A7 are included to ensure that final retirement of the Facility is completed in an aesthetically pleasing manner, in accordance with Ministry standards, and to ensure long-term protection of the health and safety of the public and the environment.

4. Condition A8 is included to require the Company to inform the Ministry of the commencement of activities related to the construction, installation and operation of the Facility.

5. Condition B is intended to limit the time period of the Approval.

6. Condition C1 is included to provide the minimum performance requirement considered necessary to prevent an Adverse Effect resulting from the operation of the Equipment and to ensure that the noise emissions from the Equipment will be in compliance with applicable limits set in Publication NPC-232.

7. Conditions C2 and C3 are included to ensure that the Equipment is constructed, installed, used, operated, maintained and retired in a way that meets the regulatory setback prohibitions set out in O. Reg. 359/09.

8. Conditions D. E, F, G, H, I, J, M and N are included to ensure that the Facility is constructed, installed, used, operated, maintained and retired in a way that does not result in an Adverse Effect or hazard to the natural environment or any persons.

9. Condition K is included to protect archaeological resources that may be found at the project location.

10. Condition L is included to ensure continued communication between the Company and the local residents.

11. Condition O is included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the Act, O. Reg. 359/09 and this Approval.

12. Condition P is included to require the Company to keep records and provide information to the Ministry so that compliance with the Act, O. Reg. 359/09 and this Approval can be verified.

13. Condition Q is included to ensure that any complaints regarding the construction, installation, use, operation, maintenance or retirement of the Facility are responded to in a timely and efficient manner.

14. Condition R is included to ensure that the Facility is operated under the corporate name which appears on the application form submitted for this Approval and to ensure that the Director is informed of any changes.

NOTICE REGARDING HEARINGS

In accordance with Section 139 of the Environmental Protection Act, within 15 days after the service of this notice, you may by further written notice served upon the Director, the Environmental Review Tribunal and the Environmental Commissioner, require a hearing by the Tribunal.

In accordance with Section 47 of the Environmental Bill of Rights, 1993, the Environmental Commissioner will place notice of your request for a hearing on the Environmental Registry.

Section 142 of the Environmental Protection Act provides that the notice requiring the hearing shall state:

1. The portions of the renewable energy approval or each term or condition in the renewable energy approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The signed and dated notice requiring the hearing should also include:

3. The name of the appellant;
4. The address of the appellant;
5. The renewable energy approval number;
6. The date of the renewable energy approval;
7. The name of the Director;
8. The municipality or municipalities within which the project is to be engaged in;

This notice must be served upon:

The Secretary* Environmental Review Tribunal 655 Bay Street, 15th Floor Toronto, Ontario M5G 1E5	AND	The Environmental Commissioner 1075 Bay Street, 6th Floor Suite 605 Toronto, Ontario M5S 2B1	AND	The Director Section 47.5, *Environmental Protection Act* Ministry of the Environment 2 St. Clair Avenue West, Floor 12A Toronto, Ontario M4V 1L5

*** Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or www.ert.gov.on.ca**

Under Section 142.1 of the Environmental Protection Act, residents of Ontario may require a hearing by the Environmental Review Tribunal within 15 days after the day on which notice of this decision is published in the Environmental Registry. By accessing the Environmental Registry at www.ebr.gov.on.ca , you can determine when this period ends.

Approval for the above noted renewable energy project is issued to you under Section 47.5 of the Environmental Protection Act subject to the terms and conditions outlined above.

DATED AT TORONTO this 2nd day of April, 2014

Vic Schroter, P.Eng.
Director
Section 47.5, *Environmental Protection Act*

SR/

c: District Manager, MOE Kingston - District
Jose De Armas, Kingston Solar LP