

**RENEWABLE ENERGY APPROVAL**NUMBER 9560-8UJJXS  
Issue Date: June 15, 2012

Grand Renewable Solar LP / Grand Renewable Solar GP  
Inc.  
55 Standish Crt  
Mississauga, Ontario  
L5R 4B2

Project: Haldimand County, Near Haldimand Road 20  
Location: Haldimand County, Near Haldimand 20  
Haldimand County,  
N0A 1E0

*You have applied in accordance with Section 47.4 of the Environmental Protection Act for approval to engage in a renewable energy project in respect of a Class 3 solar facility consisting of the following:*

- the construction, installation, operation, use and retiring of a Class 3 solar facility with a total name plate capacity of up to approximately 100 megawatts.

*For the purpose of this renewable energy approval, the following definitions apply:*

1. "Acoustic Assessment Report" means the report included in the Application and entitled Grand Renewable Energy Park-Noise Assessment Report Revision 2, dated May 29, 2012 prepared by Zephyr North Ltd. and signed by Carl Brothers P.Eng., Zephyr North Ltd. and an addendum entitled Grand Renewable Energy Park — Noise Assessment Report — Revision 2 — Addendum 1 dated May 29, 2012 prepared by Zephyr North Ltd. and signed by Carl Brothers P. Eng., Zephyr North Ltd. May 29, 2012.
2. "Acoustic Audit" means an investigative procedure consisting of measurements and/or acoustic modelling of all noise sources due to the operation of the Equipment, assessed to determine compliance with the noise limits set out in this
3. "Acoustic Audit Report" means a report presenting the results of the Acoustic Audit.

4. "Acoustic Audit – Transformers and Inverters" means an investigative procedure consisting of measurements and/or acoustic modeling of the transformers and inverters, assessed to determine compliance with the Sound Power Level specification of the transformers and inverters described in the Acoustic Assessment Report;
5. "Acoustic Audit Report - Transformers and Inverters" means a report presenting the results of the Acoustic Audit - Transformers and Inverters.
6. "Acoustical Consultant" means a person currently active in the field of environmental acoustics and noise/vibration control, who is knowledgeable about Ministry noise guidelines and procedures and has a combination of formal university education, training and experience necessary to assess noise emissions from solar facilities;
7. "Act" means the *Environmental Protection Act* , R.S.O 1990, c.E.19, as amended;
8. "Adverse Effect" has the same meaning as in the Act;
9. "Application" means the application for a Renewable Energy Approval dated October 3, 2011, and signed by Jeong Tack Lee, President, Grand Renewable Solar GP Inc., on behalf of Grand Renewable Solar LP, and all supporting documentation submitted with the application, including amended documentation submitted up to the date this Approval was issued;
10. "Approval" means this Renewable Energy Approval issued in accordance with Section 47.4 of the Act, including any schedules to it;
11. "A-weighting" means the frequency weighting characteristic as specified in the International Electrotechnical Commission (IEC) Standard 61672, and intended to approximate the relative sensitivity of the normal human ear to different frequencies (pitches) of sound. It is denoted as "A";
12. "A-weighted Sound Pressure Level" means the Sound Pressure Level modified by application of an A-weighting network. It is measured in decibels, A-weighted, and denoted "dBA";
13. "Class 1 Area" means an area with an acoustical environment typical of a major population centre, where the background sound level is dominated by the activities of people, usually road traffic, often referred to as "urban hum";

14. "Class 2 Area" means an area with an acoustical environment that has qualities representative of both Class 1 and Class 3 Areas:
- (a) sound levels characteristic of Class 1 during daytime (07:00 to 19:00 or to 23:00 hours);
  - (b) low evening and night background sound level defined by natural environment and infrequent human activity starting as early as 19:00 hours (19:00 or 23:00 to 07:00 hours);
  - (c) no clearly audible sound from stationary sources other than from those under impact assessment.
15. "Class 3 Area" means a rural area with an acoustical environment that is dominated by natural sounds having little or no road traffic, such as the following:
- (a) a small community with less than 1000 population;
  - (b) agricultural area;
  - (c) a rural recreational area such as a cottage or a resort area; or
  - (d) a wilderness area.
16. "Company" means Grand Renewable Solar GP Inc., as general partner for and on behalf of Grand Renewable Solar LP, the partnership under the laws of Ontario, and includes its successors and assignees;
17. "Decibel" means a dimensionless measure of Sound Level or Sound Pressure Level, denoted as dB;
18. "Director" means a person appointed in writing by the Minister of the Environment pursuant to section 5 of the Act as a Director for the purposes of section 47.5 of the Act;
19. "District Manager" means the District Manager of the appropriate local district office of the Ministry where the Facility is geographically located;
20. "Equipment" means the one hundred (100) inverter enclosures (containing 200-500 kW inverters), one hundred (100) transformers, and one (1) 65/86/108 MVA solar transformer, identified in this Approval and as further described in the Application, to the extent approved by this Approval;
21. "Equivalent Sound Level" is the value of the constant sound level which would result in exposure to the same total A-weighted energy as would the specified time-varying sound, if the constant sound level persisted over an equal time interval. It is denoted  $L_{eq}$  and is measured in dB A-weighting (dBA);

22. "Facility" means the renewable energy generation facility, including the Equipment, as described in this Approval and as further described in the Application, to the extent approved by this Approval;
23. "Independent Acoustical Consultant" means an Acoustical Consultant who is not representing the Company and was not involved in preparing the Acoustic Assessment Report. The Independent Acoustical Consultant shall not be retained by the Acoustical Consultant involved in the noise impact assessment;
24. "Ministry" means the ministry of the government of Ontario responsible for the Act and includes all officials, employees or other persons acting on its behalf;
25. "Noise Control Measures" means measures to reduce the noise emissions from the Facility and/or Equipment including, but not limited to, barriers, silencers, acoustical louvres, hoods and acoustical treatment, described in the Acoustic Assessment Report;
26. "O. Reg. 359/09" means Ontario Regulation 359/09 "Renewable Energy Approvals under Part V.0.1 of the Act" made under the Act;
27. "Point of Reception" has the same meaning as in Publication NPC-205 or Publication NPC-232, as applicable, and is subject to the same qualifications described in those documents;
28. "Publication NPC-103" means the Ministry Publication NPC-103, "Procedures", August 1978;
29. "Publication NPC-104" means the Ministry Publication NPC-104, "Sound Level Adjustments", August 1978;
30. "Publication NPC-205" means the Ministry Publication NPC-205, "Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban)", October 1995;
31. "Publication NPC-232" means the Ministry Publication NPC-232, "Sound Level Limits for Stationary Sources in Class 3 Areas (Rural)", October 1995;
32. "Publication NPC-233" means the Ministry Publication NPC-233, "Information to be Submitted for Approval of Stationary Sources of Sound", October 1995;
33. "Sound Level" means the A-weighted Sound Pressure Level;
34. "Sound Level Limit" is the limiting value described in terms of the one hour A-weighted Equivalent Sound Level  $L_{eq}$ ;
35. "Sound Power Level" is ten times the logarithm to the base of 10 of the ratio of the sound power (Watts) of a noise source to standard reference power of  $10^{-12}$  Watts;

36. "Sound Pressure" means the instantaneous difference between the actual pressure and the average or barometric pressure at a given location. The unit of measurement is the micro pascal ( $\mu\text{Pa}$ );
37. "Sound Pressure Level" means twenty times the logarithm to the base 10 of the ratio of the effective pressure ( $\mu\text{Pa}$ ) of a sound to the reference pressure of 20  $\mu\text{Pa}$ ;
38. "UTM" means Universal Transverse Mercator coordinate system.

*You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:*

## **TERMS AND CONDITIONS**

### **A - GENERAL**

- A1. The Company shall construct, install, use, operate, maintain and retire the Facility in accordance with the terms and conditions of this Approval and the Application and in accordance with the following schedules attached hereto:

Schedule A - Facility Description

Schedule B - Coordinates of the Equipment and Noise Specifications

- A2. Where there is a conflict between a provision of this Approval and any document submitted by the Company, the conditions in this Approval shall take precedence. Where there is a conflict between one or more of the documents submitted by the Company, the document bearing the most recent date shall take precedence.
- A3. The Company shall ensure a copy of this Approval is:
  - (1) accessible, at all times, by Company staff operating the Facility and;
  - (2) submitted to the clerk of each local municipality and upper-tier municipality in which the Facility is situated.
- A4. If the Company has a publicly accessible website, the Company shall ensure that the Approval and the Application are posted on the Company's publicly accessible website within five (5) business days of receiving this Approval.
- A5. The Company shall, at least six (6) months prior to the anticipated retirement date of the entire Facility, or part of the Facility, review its Decommissioning Plan Report to ensure that it is still accurate. If the Company determines that the Facility cannot be decommissioned in accordance with the Decommissioning Plan Report, the Company shall provide the Director and District Manager a written description of plans for the decommissioning of the Facility.

- A6. The Facility shall be retired in accordance with the Decommissioning Plan Report and any directions provided by the Director or District Manager.
- A7. The Company shall, at least six (6) months prior to the anticipated retirement date of the entire Facility, or part of the Facility, contact the Ministry of Agriculture, Food and Rural Affairs to discuss plans for the decommissioning of the Facility, including the Company's objective to restore the project location to its previous agricultural capacity
- A8. The Company shall provide the District Manager and the Director at least ten (10) days written notice of the following:
- (1) the commencement of any construction or installation activities at the project location; and
  - (2) the commencement of the operation of the Facility.

#### **B - EXPIRY OF APPROVAL**

- B1. Construction and installation of the Facility must be completed within three (3) years of the later of:
- (1) the date this Approval is issued; or
  - (2) if there is a hearing or other litigation in respect of the issuance of this Approval, the date that this hearing or litigation is disposed of, including all appeals.
- B2. This Approval ceases to apply in respect of any portion of the Facility not constructed or installed before the later of the dates identified in Condition No. B1.

#### **C - NOISE PERFORMANCE LIMITS**

- C1. The Company shall ensure that:
- (1) the Sound Levels from the Equipment, at the Points of Reception identified in the Acoustic Assessment Report, comply with the Sound Level Limit of 40 dBA as described in Publication NPC-232, subject to adjustment for tonality as described in Publication NPC-104;
  - (2) the Equipment is constructed and installed at either of the following locations:
    - (a) at the locations identified in Schedule B of this Approval; or
    - (b) at a location that does not vary by more than 10 metres from the locations identified in Schedule B of this Approval and provided that,
      - i) the Equipment will comply with Condition No. C1 (1), and

- ii) all setback prohibitions established under O. Reg. 359/09 are complied with.
  - (3) the Equipment complies with the noise specifications set out in Schedule B of this Approval; and
  - (4) all of the Noise Control Measures are fully implemented prior to the commencement of the operation of the Facility.
- C2. If the Company determines that some or all of the Equipment cannot be constructed in accordance with Condition No. C1 (2), prior to the construction and installation of the Equipment in question, the Company shall apply to the Director for an amendment to the terms and conditions of the Approval.
- C3. Within three (3) months of the completion of the construction of the Facility, the Company shall submit to the Director a written confirmation signed by an individual who has the authority to bind the Company that the UTM coordinates of the “as constructed” Equipment comply with the requirements of Condition No. C1 (2).

#### **D - ACOUSTIC AUDIT**

- D1. The Company shall carry out an Acoustic Audit - Transformers and Inverters and shall submit to the District Manager and the Director an Acoustic Audit Report – Transformers and Inverters prepared by an Independent Acoustical Consultant no later than six (6) months after the commencement of the operation of the Facility.
- D2. The Company shall carry out an Acoustic Audit of the Equipment in accordance with the procedures set out in Publication NPC-103, and shall submit to the District Manager and the Director an Acoustic Audit Report prepared by an Independent Acoustical Consultant in accordance with the requirements of Publication NPC-233, no later than six (6) months after the commencement of the operation of the Facility.

#### **E - GROUNDWATER MONITORING**

- E1. Prior to the construction and installation of the Facility, the Company shall develop, and implement for a minimum period of two (2) years after it is developed, a pre- and post-construction ground water monitoring program, which shall include, as a minimum, the following information:
- (1) Identification of ground water monitoring wells to be established at appropriate up and down gradient boundary locations of the project location.
  - (2) Identification of ground water monitoring parameters, monitoring frequency, and trigger concentrations based on appropriate information as deemed necessary for the monitoring wells as described in Condition No. E1 (1).

- E2. The Company shall report the summary of the results of the pre- and post-construction ground water monitoring program on an annual basis to the District Manager.

## **F - STORMWATER MANAGEMENT**

### **General**

- F1. The Company shall employ best management practices for stormwater management and sediment and erosion control during construction, installation, use, operation, maintenance and retiring of the Facility, as described in the Application including the report entitled Grand Renewable Energy Park Stormwater Management Report, dated February 10, 2011 and signed by Scott Robertson, P. Eng., Associate, Water Resources Project Manager .
- F2. The Company shall design, construct, install, use, operate, maintain and retire stormwater management works that shall cover the transformer substation area and the operation and maintenance building drainage area, for a total area of 59 hectares (ha), in accordance with any plans and specifications set out in this Approval and the Application.
- F3. The stormwater management works shall include the following, all in accordance with the plans and specifications set out in the Application:
- (1) a Transformer Substation area with an extended detention dry pond;
  - (2) an operation and maintenance building area with a constructed wetland; and
  - (3) a vegetated swale / ditch system to divert and control clean stormwater from entering the developed areas within the Transformer Substation and operation and maintenance building areas and to control external flows.
- F4. The Company shall notify the Director prior to making any material changes to the design and specifications described in Condition F3 and the Grand Renewable Energy Park Stormwater Management Report, dated February 10, 2011 and signed by Scott Robertson, P. Eng., Associate, Water Resources Project Manager.

### **Operation and Maintenance**

- F5. The Company shall ensure that the pond/wetland design minimum liquid retention volume is maintained at all times.
- F6. The Company shall maintain the permanent pool depth to 1.0m within the forebay areas and monitor the accumulation of oil within the forebay or main cell.
- F7. The Company shall inspect the stormwater management works semi-annually, i.e. twice per year, and, if necessary, clean and maintain the works to prevent the excessive build-up of sediments and/or vegetation.



F8. The Company shall include the following information in the operations and maintenance manual prepared under Condition K and the written records created under Condition I:

- (1) operating procedures for routine operation of the stormwater management works;
- (2) the date and results of all inspection, maintenance, and cleaning activities, including an estimate of the quantity of any materials removed; and
- (3) the date of each spill within the catchment area, including follow-up actions / remedial measures undertaken.

### **Effluent Visual Operations**

F9. The Company shall ensure that the effluent from the stormwater management works is essentially free of floating and settle-able solids and does not contain oil or any other substance in amounts sufficient to create a visible film, sheen or foam on the receiving waters.

F10. The Company shall conduct semi-annual, i.e. twice per year, walking inspections to identify areas of bare soil and/or the formation of erosive gullies, remediative efforts, areas of isolated ponding or sediment build-up.

### **Monitoring**

F11. Upon commencement of the operation of the Facility, the Company shall establish and implement a monitoring program for the stormwater management works for a minimum period of five (5) years (with the option to request that the Director reduce the frequency of monitoring after three (3) years of satisfactory performance of the stormwater management works) in accordance with the following:

- (1) the Company shall take all samples and measurements for the purposes of Condition F10 (2) at a time and in a location characteristic of the quality and quantity of the effluent stream over the time period being monitored;
- (2) the Company shall collect and analyze the required samples at the sampling points listed in the table below in accordance with the measurement frequency and sample type specified, for each parameter in the table, and create a written record of the monitoring results:

<b>Surface Water Monitoring</b>	
<b>Sample points:</b>	
§	at pond/wetland inlets.
§	at pond/wetland effluent discharge points.
<b>Frequency</b>	Quarterly, i.e. four (4) times per year, at least once for the snowmelt freshet and the remaining within 72hours after a 15mm rainfall event.
<b>Sample Type</b>	Grab
<b>Parameters</b>	Total Suspended Solids, Total Phosphorus, Dissolved Oxygen, Oil & Grease, E. Coli, pH and Temperature.

- (3) the Company’s methods and protocols for any sampling, analysis and recording undertaken in accordance with Condition F10 (2) shall conform, in order of precedence, to the methods and protocols specified in the following documents:
- (a)The Ministry's Procedure F-10-1, “Procedures for Sampling and Analysis Requirements for Municipal and Private Sewage Treatment Works (Liquid Waste Streams Only)”, as amended from time to time by more recently published editions.(b)
  - (b) The Ministry's publication "Protocol for the Sampling and Analysis of Industrial/Municipal Wastewater" (January 1999), ISBN 0-7778-1880-9, as amended from time to time by more recently published editions.
  - (c)The publication "Standard Methods for the Examination of Water and Wastewater" (21st edition), as amended from time to time by more recently published editions.
- (4) The Company shall include all written records and information related to, or resulting from, the monitoring activities undertaken in accordance with Condition F10 in the written records created under Condition P.

**Annual Reporting**

F12. By March 31st of each calendar year, the Company shall prepare and submit to the District Manager an annual report for the previous calendar year which summarizes all of the activities undertaken and written records created in accordance with Condition F, including monitoring data collected, data analysis and interpretation of results, and inspection, operations and maintenance activities, as well as recommendations for any preventive, remediative and reactive measures needed to ensure compliance with Condition F and protection of the environment.

**G - SEWAGE WORKS OF THE TRANSFORMER SUBSTATION SPILL CONTAINMENT FACILITY**

- G1. Prior to the construction of the transformer substation, the Company shall retain an independent Professional Engineer licensed in Ontario, and knowledgeable about electrical transformer substations and their associated sewage works, to prepare a design report on the spill containment facility for the transformer substation that shall contain the following:
- (1) final design drawings and specifications of the spill containment area and associated sewage works;
  - (2) operation and maintenance procedures for the spill containment facility including an emergency/contingency plan; and
  - (3) a monitoring program, including a groundwater monitoring program if a subsurface disposal system is proposed, which shall contain at a minimum one monitoring well immediately around the spill containment works and one on the property boundary down gradient from the transformer substation.
- G2. The Company shall ensure that the spill containment facility for the transformer substation meets the following requirements:
- (1) the containment facility shall have an impervious concrete floor and walls sloped toward an outlet, maintaining a freeboard of 0.25 metres terminating approximately 0.30 metres above grade, with an impervious plastic liner or equivalent, and 1.0 metre layer of crushed stoned within;
  - (2) the containment pad shall drain to an oil control device, such as an oil/water separator, a pump-out sump, an oil absorbing material in a canister or a blind sump; and
  - (3) the oil control device shall be equipped with an oil detection system and appropriate sewage appurtenances as necessary (pumpout manhole, submersible pumps, level controllers, floating oil sensors, etc.).
- G3. The Company shall submit the design report for the spill containment facility prepared under Condition No. G1 to the Director and shall not commence the construction of the transformer substation until the Director provides written confirmation verifying that the Director is satisfied with the proposed sewage works.
- G4. The Company shall design, construct and operate the sewage works of the transformer substation spill containment facility such that the concentration of the effluent parameter named in the table below does not exceed the maximum concentration objective shown for that parameter in the effluent, and shall comply with the following requirements:

<b>Effluent Parameters</b>	<b>Maximum Concentration Objective</b>
Oil and Grease	15mg/L

- (a) notify the District Manager as soon as reasonably possible of any exceedance of the maximum concentration objective set out in the table above;
- (b) take immediate action to identify the cause of the exceedance; and
- (c) take immediate action to prevent further exceedances.

## **H - WATER TAKING ACTIVITIES**

- H1. The Company shall not take more than 50,000 litres of water on any day by any means for any other purpose than specified in Condition H2 during the construction, installation, use, operation, maintenance and retiring of the Facility.
- H2. For water takings (by tanker) for the purpose of dust suppression, equipment washing and similar activities:
- (1) notwithstanding the authorized rate of water taking, this Approval limits the taking of water at any site at the project location for up to 10% of the instantaneous streamflow present on the day or days of taking. The authorized water taking rate may therefore have to be adjusted downward to remain within this 10% maximum; and
  - (2) prior to taking water from any site at the project location, the Company shall contact the Grand River Conservation Authority and the Long Point Conservation Authority to determine if any low water conditions have been declared and are in effect. The Company shall not take water if a Level 2 or Level 3 low water condition has been declared.

## **I - ARCHAEOLOGICAL RESOURCES**

- I1. The Company shall implement all of the recommendations, if any, for further archaeological fieldwork and for the protection of archaeological sites found in the consultant archaeologist's report included in the Application, and which the Company submitted to the Ministry of Tourism and Culture in order to comply with clause 22 (2) (b) of O. Reg. 359/09.
- I2. Should any previously undocumented archaeological resources be discovered, the Company shall:
- (1) cease all alteration of the area in which the resources were discovered immediately;
  - (2) engage a consultant archaeologist to carry out the archaeological fieldwork necessary to further assess the area and to either protect and avoid or excavate any sites in the area in accordance with the *Ontario Heritage Act*, the regulations under that act and the Ministry of Tourism and Culture's *Standards and Guidelines for Consultant Archaeologists*; and
  - (3) notify the Director as soon as reasonably possible.

## **J - COMMUNITY LIAISON COMMITTEE**

- J1. Within three (3) months of receiving this Approval, the Company shall make reasonable efforts to establish a Community Liaison Committee. The Community Liaison Committee shall be a forum to exchange ideas and share concerns with interested residents and members of the public. The Community Liaison Committee shall be established by:
- (1) publishing a notice in a newspaper with general circulation in each local municipality in which the project location is situated; and
  - (2) posting a notice on the Company's publicly accessible website, if the Company has a website;
- to notify members of the public about the proposal for a Community Liaison Committee and invite residents living within a one (1) kilometer radius of the Facility that may have an interest in the Facility to participate on the Community Liaison Committee.
- J2. The Company may invite other members of stakeholders to participate in the Community Liaison Committee, including, but not limited to, local municipalities, local conservation authorities, Aboriginal communities, federal or provincial agencies, and local community groups.
- J3. The Community Liaison Committee shall consist of at least one Company representative who shall attend all meetings.
- J4. The purpose of the Community Liaison Committee shall be to:
- (1) act as a liaison facilitating two way communications between the Company and members of the public with respect to issues relating to the construction, installation, use, operation, maintenance and retirement of the Facility;
  - (2) provide a forum for the Company to provide regular updates on, and to discuss issues or concerns relating to, the construction, installation, use, operation, maintenance and retirement of the Facility with members of the public; and
  - (3) ensure that any issues or concerns resulting from the construction, installation, use, operation, maintenance and retirement of the Facility are discussed and communicated to the Company.
- J5. The Community Liaison Committee shall be deemed to be established on the day the Director is provided with written notice from the Company that representative Community Liaison Committee members have been chosen and a date for a first Community Liaison Committee meeting has been set.

- J6. If a Community Liaison Committee has not been established within three (3) months of receiving this Approval, the Company shall provide a written explanation to the Director as to why this has not occurred.
- J7. The Company shall ensure that the Community Liaison Committee operates for a minimum period of two (2) years from the day it is established. During this two (2) year period, the Company shall ensure that the Community Liaison Committee meets a minimum of two (2) times per year. At the end of this two (2) year period, the Company shall contact the Director to discuss the continued operation of the Community Liaison Committee.
- J8. The Company shall ensure that all Community Liaison Committee meetings are open to the general public.
- J9. The Company shall provide administrative support for the Community Liaison Committee including, at a minimum:
- (1) providing a meeting space for Community Liaison Committee meetings;
  - (2) providing access to resources, such as a photocopier, stationery, and office supplies, so that the Community Liaison Committee can:
    - (a) prepare and distribute meeting notices;
    - (b) record and distribute minutes of each meeting; and
    - (c) prepare reports about the Community Liaison Committee's activities.
- J10. The Company shall submit any reports of the Community Liaison Committee to the Director and post it on the Company's publicly accessible website, if the Company has a website.

## **K - OPERATION AND MAINTENANCE**

- K1. Prior to the commencement of the operation of the Facility, the Company shall prepare a written manual for use by Company staff outlining the operating procedures and a maintenance program for the Equipment that includes as a minimum the following:
- (1) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Equipment suppliers;
  - (2) emergency procedures;
  - (3) procedures for any record keeping activities relating to operation and maintenance of the Equipment; and
  - (4) all appropriate measures to minimize noise emissions from the Equipment.

- K2. The Company shall;
- (1) update, as required, the manual described in Condition No. K1; and
  - (2) make the manual described in Condition No. K1 available for review by the Ministry upon request.
- K3. The Company shall ensure that the Facility is operated and maintained in accordance with the Approval and the manual described in Condition No. K1.

## **L - RECORD CREATION AND RETENTION**

- L1. The Company shall create written records consisting of the following:
- (1) an operations log summarizing the operation and maintenance activities of the Facility;
  - (2) within the operations log, a summary of routine and Ministry inspections of the Facility; and
  - (3) a record of any complaint alleging an Adverse Effect caused by the construction, installation, use, operation, maintenance or retirement of the Facility.
- L2. A record described under Condition No. L1 (3) shall include:
- (1) a description of the complaint that includes as a minimum the following:
    - a) the date and time the complaint was made;
    - b) the name, address and contact information of the person who submitted the complaint;
  - (2) a description of each incident to which the complaint relates that includes as a minimum the following:
    - a) the date and time of each incident;
    - b) the duration of each incident;
    - c) the wind speed and wind direction at the time of each incident;
    - d) the ID of the Equipment involved in each incident and its output at the time of each incident;
    - e) the location of the person who submitted the complaint at the time of each incident; and

- (3) a description of the measures taken to address the cause of each incident to which the complaint relates and to prevent a similar occurrence in the future.
- L3. The Company shall retain, for a minimum of five (5) years from the date of their creation, all records described in Condition No. L1, and make these records available for review by the Ministry upon request.

#### **M- NOTIFICATION OF COMPLAINTS**

- M1. The Company shall notify the District Manager of each complaint within two (2) business days of the receipt of the complaint.
- M2. The Company shall provide the District Manager with the written records created under Condition No. L2 within eight (8) business days of the receipt of the complaint.
- M3. If the Company receives a complaint related to groundwater, the Company shall contact the District Manager within one (1) business day of the receipt of the complaint to discuss appropriate measures to manage any potential groundwater issues.

#### **N - CHANGE OF OWNERSHIP**

- N1. The Company shall notify the Director in writing, and forward a copy of the notification to the District Manager, within thirty (30) days of the occurrence of any of the following changes:
  - (1) the ownership of the Facility;
  - (2) the operator of the Facility;
  - (3) the address of the Company;
  - (4) the partners, where the Company is or at any time becomes a partnership and a copy of the most recent declaration filed under the *Business Names Act* , R.S.O. 1990, c.B.17, as amended, shall be included in the notification; and
  - (5) the name of the corporation where the Company is or at any time becomes a corporation, other than a municipal corporation, and a copy of the most current information filed under the *Corporations Information Act* , R.S.O. 1990, c. C.39, as amended, shall be included in the notification.

#### **O - ABORIGINAL CONSULTATION**

- O1. The Company shall maintain communications with interested Aboriginal communities during the construction, installation, and operation of the Facility.



- O2. The Company shall fulfil all commitments made to Aboriginal communities during the construction, installation, and operation of the Facility, including but not limited to, providing the following to interested Aboriginal communities that have requested or may request it:
- (1) updated non-confidential project information, including the results of monitoring activities undertaken and copies of additional archaeological assessment reports that may be prepared; and;
  - (2) updates on key steps in the construction, installation, and operation phases of the Facility, including notice of the commencement of construction activities at the project location.
- O3. If an interested Aboriginal community requests a meeting to obtain non-confidential information relating to the construction, installation, and operation of the Facility, the Company shall use reasonable efforts to arrange and participate in such a meeting.
- O4. If any archaeological resources of Aboriginal origin are found during the construction of the Facility, the Company shall:
- (1) notify the Six Nations of the Grand River and the Mississaugas of the New Credit and any other Aboriginal community considered likely to be interested or which has expressed an interest in such finds; and,
  - (2) arrange and participate in any meeting requested by an interested Aboriginal community to discuss the archaeological find(s) and/or the use of Aboriginal archaeological liaisons.
- O5. The Company shall maintain records of communication with interested Aboriginal communities and make these records available for review by the Ministry upon request.

**SCHEDULE A**  
**Facility Description**

The Facility shall consist of the construction, installation, operation, use and retiring of the following:

- (a) approximately 425,000 solar photovoltaic (PV) panels, consisting of one hundred (100) 1 MW transformers and two hundred (200) inverters with output capacity in AC of each inverter being 500 kW;
- (b) one transformer substation consisting of a solar transformer rated at approximately 65/86/108 megavolt-ampere (MVA); and
- (c) associated ancillary equipment, systems and technologies including on-site access roads, switchgear, control and monitoring equipment, and underground cabling,

all in accordance with the Application.

**SCHEDULE B**

**Coordinates of the Equipment are listed below in UTM17-NAD83 projection:  
Transformers**

	<b>Source ID</b>	<b>Sound Power Level (dBA)</b>	<b>Easting (m)</b>	<b>Northing (m)</b>	<b>Source Description</b>
1	TR301	85	596,520	4,749,113	Transformer 108 MVA
2	Tr601	58	596,363	4,750,350	1 MW Transformer
3	Tr602	58	596,176	4,750,180	1 MW Transformer
4	Tr603	58	596,369	4,750,177	1 MW Transformer
5	Tr604	58	596,506	4,750,177	1 MW Transformer
6	Tr605	58	596,672	4,750,178	1 MW Transformer
7	Tr606	58	596,781	4,750,176	1 MW Transformer
8	Tr607	58	596,097	4,750,009	1 MW Transformer
9	Tr608	58	596,234	4,750,171	1 MW Transformer
10	Tr609	58	596,371	4,750,171	1 MW Transformer
11	Tr610	58	596,508	4,750,171	1 MW Transformer
12	Tr611	58	596,645	4,750,170	1 MW Transformer
13	Tr612	58	596,782	4,750,169	1 MW Transformer
14	Tr613	58	596,017	4,749,838	1 MW Transformer
15	Tr614	58	596,210	4,749,834	1 MW Transformer
16	Tr615	58	596,348	4,749,834	1 MW Transformer
17	Tr616	58	596,485	4,749,834	1 MW Transformer
18	Tr617	58	596,622	4,749,834	1 MW Transformer
19	Tr618	58	596,759	4,749,833	1 MW Transformer
20	Tr619	58	596,896	4,749,833	1 MW Transformer
21	Tr620	58	595,938	4,749,827	1 MW Transformer
22	Tr621	58	596,075	4,749,828	1 MW Transformer
23	Tr622	58	596,212	4,749,828	1 MW Transformer
24	Tr623	58	596,349	4,749,828	1 MW Transformer
25	Tr624	58	596,487	4,749,828	1 MW Transformer

**SCHEDULE B**  
**Transformers**  
**continued**

	Source ID	Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
26	Tr625	58	596,624	4,749,828	1 MW Transformer
27	Tr626	58	596,761	4,749,827	1 MW Transformer
28	Tr627	58	596,898	4,749,827	1 MW Transformer
29	Tr628	58	595,996	4,749,657	1 MW Transformer
30	Tr629	58	596,133	4,749,656	1 MW Transformer
31	Tr630	58	596,270	4,749,656	1 MW Transformer
32	Tr631	58	596,122	4,749,410	1 MW Transformer
33	Tr632	58	596,121	4,749,399	1 MW Transformer
34	Tr633	58	596,192	4,749,399	1 MW Transformer
35	Tr634	58	596,799	4,749,656	1 MW Transformer
36	Tr635	58	596,936	4,749,656	1 MW Transformer
37	Tr636	58	596,907	4,749,159	1 MW Transformer
38	Tr637	58	597,044	4,749,159	1 MW Transformer
39	Tr638	58	596,635	4,749,153	1 MW Transformer
40	Tr639	58	596,772	4,749,153	1 MW Transformer
41	Tr640	58	596,909	4,749,153	1 MW Transformer
42	Tr641	58	597,046	4,749,153	1 MW Transformer
43	Tr642	58	597,206	4,748,987	1 MW Transformer
44	Tr643	58	596,294	4,748,988	1 MW Transformer
45	Tr644	58	596,338	4,748,812	1 MW Transformer
46	Tr645	58	596,409	4,748,816	1 MW Transformer
47	Tr646	58	596,546	4,748,816	1 MW Transformer
48	Tr647	58	596,683	4,748,816	1 MW Transformer
49	Tr648	58	596,820	4,748,816	1 MW Transformer
50	Tr649	58	596,613	4,748,897	1 MW Transformer
51	Tr650	58	597,050	4,748,987	1 MW Transformer
52	Tr651	58	597,187	4,748,987	1 MW Transformer
53	Tr652	58	596,410	4,748,810	1 MW Transformer
54	Tr653	58	596,547	4,748,810	1 MW Transformer
55	Tr654	58	596,684	4,748,810	1 MW Transformer
56	Tr655	58	596,821	4,748,810	1 MW Transformer

**SCHEDULE B**  
**Transformers**  
**continued**

	Source ID	Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
57	Tr656	58	596,915	4,748,981	1 MW Transformer
58	Tr657	58	597,189	4,748,981	1 MW Transformer
59	Tr658	58	596,516	4,748,473	1 MW Transformer
60	Tr659	58	596,653	4,748,473	1 MW Transformer
61	Tr661	58	597,130	4,748,216	1 MW Transformer
62	Tr662	58	597,197	4,748,226	1 MW Transformer
63	Tr663	58	597,268	4,748,226	1 MW Transformer
64	Tr664	58	597,338	4,748,226	1 MW Transformer
65	Tr665	58	597,414	4,748,225	1 MW Transformer
66	Tr666	58	597,126	4,750,395	1 MW Transformer
67	Tr667	58	597,262	4,750,395	1 MW Transformer
68	Tr668	58	597,398	4,750,395	1 MW Transformer
69	Tr669	58	597,530	4,750,396	1 MW Transformer
70	Tr670	58	597,711	4,750,377	1 MW Transformer
71	Tr671	58	597,849	4,750,377	1 MW Transformer
72	Tr672	58	597,986	4,750,377	1 MW Transformer
73	Tr673	58	597,049	4,750,389	1 MW Transformer
74	Tr674	58	597,186	4,750,389	1 MW Transformer
75	Tr675	58	597,322	4,750,389	1 MW Transformer
76	Tr676	58	597,458	4,750,389	1 MW Transformer
77	Tr677	58	597,567	4,750,388	1 MW Transformer
78	Tr678	58	597,713	4,750,371	1 MW Transformer
79	Tr679	58	597,982	4,750,371	1 MW Transformer
80	Tr680	58	596,998	4,750,215	1 MW Transformer
81	Tr681	58	597,107	4,750,052	1 MW Transformer
82	Tr682	58	597,243	4,750,052	1 MW Transformer
83	Tr683	58	597,380	4,750,052	1 MW Transformer
84	Tr684	58	597,516	4,750,052	1 MW Transformer
85	Tr685	58	597,625	4,750,055	1 MW Transformer
86	Tr686	58	597,404	4,750,046	1 MW Transformer
87	Tr687	58	597,216	4,750,046	1 MW Transformer

**SCHEDULE B**  
**Transformers**  
**continued**

	<b>Source ID</b>	<b>Sound Power Level (dBA)</b>	<b>Easting (m)</b>	<b>Northing (m)</b>	<b>Source Description</b>
88	Tr688	58	597,041	4,750,043	1 MW Transformer
89	Tr689	58	597,269	4,749,212	1 MW Transformer
90	Tr690	58	597,443	4,749,211	1 MW Transformer
91	Tr691	58	597,730	4,749,211	1 MW Transformer
92	Tr692	58	597,929	4,749,212	1 MW Transformer
93	Tr693	58	597,323	4,749,202	1 MW Transformer
94	Tr694	58	597,435	4,749,205	1 MW Transformer
95	Tr695	58	597,571	4,749,205	1 MW Transformer
96	Tr696	58	597,707	4,749,205	1 MW Transformer
97	Tr697	58	597,843	4,749,205	1 MW Transformer
98	Tr698	58	597,952	4,749,204	1 MW Transformer
99	Tr699	58	597,476	4,748,953	1 MW Transformer
100	Tr700	58	597,745	4,748,953	1 MW Transformer
101	Tr701	58	597,542	4,748,947	1 MW Transformer

**SCHEDULE B  
Solar Inverters**

	<b>Source ID</b>	<b>Sound Power Level (dBA)</b>	<b>Easting (m)</b>	<b>Northing (m)</b>	<b>Source Description</b>
1	Tr702	71.7	596,362	4,750,352	1 MW Enclosed Inverter
2	Tr704	71.7	596,175	4,750,179	1 MW Enclosed Inverter
3	Tr706	71.7	596,368	4,750,179	1 MW Enclosed Inverter
4	Tr708	71.7	596,505	4,750,179	1 MW Enclosed Inverter
5	Tr710	71.7	596,671	4,750,176	1 MW Enclosed Inverter
6	Tr712	71.7	596,780	4,750,177	1 MW Enclosed Inverter
7	Tr714	71.7	596,096	4,750,007	1 MW Enclosed Inverter
8	Tr716	71.7	596,233	4,750,169	1 MW Enclosed Inverter
9	Tr718	71.7	596,370	4,750,169	1 MW Enclosed Inverter
10	Tr720	71.7	596,507	4,750,169	1 MW Enclosed Inverter
11	Tr722	71.7	596,644	4,750,168	1 MW Enclosed Inverter
12	Tr724	71.7	596,782	4,750,168	1 MW Enclosed Inverter
13	Tr726	71.7	596,017	4,749,836	1 MW Enclosed Inverter
14	Tr728	71.7	596,210	4,749,836	1 MW Enclosed Inverter
15	Tr730	71.7	596,347	4,749,836	1 MW Enclosed Inverter
16	Tr732	71.7	596,484	4,749,836	1 MW Enclosed Inverter
17	Tr734	71.7	596,621	4,749,835	1 MW Enclosed Inverter
18	Tr736	71.7	596,758	4,749,835	1 MW Enclosed Inverter
19	Tr738	71.7	596,895	4,749,835	1 MW Enclosed Inverter
20	Tr740	71.7	595,937	4,749,825	1 MW Enclosed Inverter
21	Tr742	71.7	596,074	4,749,826	1 MW Enclosed Inverter
22	Tr744	71.7	596,212	4,749,826	1 MW Enclosed Inverter
23	Tr746	71.7	596,349	4,749,826	1 MW Enclosed Inverter
24	Tr748	71.7	596,486	4,749,826	1 MW Enclosed Inverter
25	Tr750	71.7	596,623	4,749,826	1 MW Enclosed Inverter
26	Tr752	71.7	596,760	4,749,826	1 MW Enclosed Inverter
27	Tr754	71.7	596,897	4,749,826	1 MW Enclosed Inverter
28	Tr756	71.7	595,995	4,749,655	1 MW Enclosed Inverter
29	Tr758	71.7	596,132	4,749,655	1 MW Enclosed Inverter
30	Tr760	71.7	596,270	4,749,655	1 MW Enclosed Inverter
31	Tr762	71.7	596,798	4,749,654	1 MW Enclosed Inverter

**SCHEDULE B**  
**Solar Inverters**  
**continued**

	Source ID	Sound Power Level (dBA)	Easting (m)	Northing (m)	Source Description
32	Tr764	71.7	596,936	4,749,654	1 MW Enclosed Inverter
33	Tr766	71.7	596,121	4,749,408	1 MW Enclosed Inverter
34	Tr768	71.7	596,191	4,749,397	1 MW Enclosed Inverter
35	Tr770	71.7	596,906	4,749,161	1 MW Enclosed Inverter
36	Tr772	71.7	597,044	4,749,161	1 MW Enclosed Inverter
37	Tr774	71.7	596,121	4,749,397	1 MW Enclosed Inverter
38	Tr776	71.7	596,293	4,748,986	1 MW Enclosed Inverter
39	Tr778	71.7	596,634	4,749,152	1 MW Enclosed Inverter
40	Tr780	71.7	596,771	4,749,151	1 MW Enclosed Inverter
41	Tr782	71.7	596,908	4,749,151	1 MW Enclosed Inverter
42	Tr784	71.7	597,046	4,749,151	1 MW Enclosed Inverter
43	Tr786	71.7	597,206	4,748,989	1 MW Enclosed Inverter
44	Tr788	71.7	596,337	4,748,810	1 MW Enclosed Inverter
45	Tr790	71.7	596,408	4,748,818	1 MW Enclosed Inverter
46	Tr792	71.7	596,545	4,748,818	1 MW Enclosed Inverter
47	Tr794	71.7	596,682	4,748,818	1 MW Enclosed Inverter
48	Tr796	71.7	596,819	4,748,818	1 MW Enclosed Inverter
49	Tr798	71.7	596,956	4,748,818	1 MW Enclosed Inverter
50	Tr800	71.7	597,093	4,748,818	1 MW Enclosed Inverter
51	Tr802	71.7	597,230	4,748,818	1 MW Enclosed Inverter
52	Tr806	71.7	596,409	4,748,809	1 MW Enclosed Inverter
53	Tr808	71.7	596,546	4,748,809	1 MW Enclosed Inverter
54	Tr810	71.7	596,683	4,748,808	1 MW Enclosed Inverter
55	Tr812	71.7	596,821	4,748,808	1 MW Enclosed Inverter
56	Tr814	71.7	596,958	4,748,808	1 MW Enclosed Inverter
57	Tr816	71.7	597,232	4,748,808	1 MW Enclosed Inverter
58	Tr818	71.7	596,515	4,748,475	1 MW Enclosed Inverter
59	Tr820	71.7	596,652	4,748,475	1 MW Enclosed Inverter
60	Tr822	71.7	597,129	4,748,557	1 MW Enclosed Inverter
61	Tr824	71.7	597,196	4,748,567	1 MW Enclosed Inverter
62	Tr826	71.7	597,267	4,748,567	1 MW Enclosed Inverter



**SCHEDULE B**  
**Solar Inverters**  
**continued**

	<b>Source ID</b>	<b>Sound Power Level (dBA)</b>	<b>Easting (m)</b>	<b>Northing (m)</b>	<b>Source Description</b>
63	Tr828	71.7	597,337	4,748,567	1 MW Enclosed Inverter
64	Tr830	71.7	597,413	4,748,223	1 MW Enclosed Inverter
65	Tr832	71.7	597,125	4,750,397	1 MW Enclosed Inverter
66	Tr834	71.7	597,261	4,750,397	1 MW Enclosed Inverter
67	Tr836	71.7	597,397	4,750,397	1 MW Enclosed Inverter
68	Tr838	71.7	597,530	4,750,398	1 MW Enclosed Inverter
69	Tr840	71.7	597,711	4,750,379	1 MW Enclosed Inverter
70	Tr842	71.7	597,848	4,750,379	1 MW Enclosed Inverter
71	Tr844	71.7	597,985	4,750,379	1 MW Enclosed Inverter
72	Tr846	71.7	597,049	4,750,388	1 MW Enclosed Inverter
73	Tr848	71.7	597,185	4,750,388	1 MW Enclosed Inverter
74	Tr850	71.7	597,321	4,750,387	1 MW Enclosed Inverter
75	Tr852	71.7	597,458	4,750,387	1 MW Enclosed Inverter
76	Tr854	71.7	597,566	4,750,386	1 MW Enclosed Inverter
77	Tr856	71.7	597,712	4,750,370	1 MW Enclosed Inverter
78	Tr858	71.7	597,982	4,750,370	1 MW Enclosed Inverter
79	Tr860	71.7	596,998	4,750,216	1 MW Enclosed Inverter
80	Tr862	71.7	597,106	4,750,054	1 MW Enclosed Inverter
81	Tr864	71.7	597,243	4,750,054	1 MW Enclosed Inverter
82	Tr866	71.7	597,379	4,750,054	1 MW Enclosed Inverter
83	Tr868	71.7	597,515	4,750,054	1 MW Enclosed Inverter
84	Tr870	71.7	597,624	4,750,053	1 MW Enclosed Inverter
85	Tr872	71.7	597,040	4,750,045	1 MW Enclosed Inverter
86	Tr874	71.7	597,215	4,750,045	1 MW Enclosed Inverter
87	Tr876	71.7	597,403	4,750,044	1 MW Enclosed Inverter
88	Tr878	71.7	597,268	4,749,214	1 MW Enclosed Inverter
89	Tr880	71.7	597,443	4,749,213	1 MW Enclosed Inverter
90	Tr882	71.7	597,730	4,749,213	1 MW Enclosed Inverter
91	Tr884	71.7	597,928	4,749,214	1 MW Enclosed Inverter
92	Tr886	71.7	597,323	4,749,204	1 MW Enclosed Inverter
93	Tr888	71.7	597,434	4,749,204	1 MW Enclosed Inverter

**SCHEDULE B  
Solar Inverters  
continued**

	<b>Source ID</b>	<b>Sound Power Level (dBA)</b>	<b>Easting (m)</b>	<b>Northing (m)</b>	<b>Source Description</b>
94	Tr890	71.7	597,570	4,749,203	1 MW Enclosed Inverter
95	Tr892	71.7	597,706	4,749,203	1 MW Enclosed Inverter
96	Tr894	71.7	597,843	4,749,203	1 MW Enclosed Inverter
97	Tr896	71.7	597,951	4,749,203	1 MW Enclosed Inverter
98	Tr898	71.7	597,476	4,748,955	1 MW Enclosed Inverter
99	Tr900	71.7	597,744	4,748,955	1 MW Enclosed Inverter
100	Tr902	71.7	597,541	4,748,946	1 MW Enclosed Inverter

Note: The 1 MW Enclosed Inverters is comprised of an enclosure with two (2) 500 kW Inverters.

*The reasons for the imposition of these terms and conditions are as follows:*

1. Conditions A1 and A2 are included to ensure that the Facility is constructed, installed, used, operated, maintained and retired in the manner in which it was described for review and upon which Approval was granted. These conditions are also included to emphasize the precedence of conditions in the Approval and the practice that the Approval is based on the most current document, if several conflicting documents are submitted for review;
2. Conditions A3 and A4 are included to require the Company to provide information to the public and the local municipality.
3. Conditions A5, A6 and A7 are included to ensure that final retirement of the Facility is completed in an aesthetically pleasing manner, in accordance with Ministry standards, and to ensure long-term protection of the health and safety of the public and the environment.
4. Condition A8 is included to require the Company to inform the Ministry of the commencement of activities related to the construction, installation and operation of the Facility.
5. Condition B is intended to limit the time period of the Approval.
6. Condition C1 is included to provide the minimum performance requirement considered necessary to prevent an Adverse Effect resulting from the operation of the Equipment and to ensure that the noise emissions from the Equipment will be in compliance with applicable limits set in the Noise Guidelines for Wind Farms.
7. Conditions C2, and C3 are included to ensure that the Equipment is constructed, installed, used, operated, maintained and retired in a way that meets the regulatory setback prohibitions set out in O. Reg. 359/09.
8. Condition D is included to require the Company to gather accurate information so that the environmental noise impact and subsequent compliance with the Act, O. Reg. 359/09, and this Approval can be verified.
9. Conditions E, F, G, and H are included to ensure that the Facility is constructed, installed, used, operated, maintained and retired in a way that does not result in an Adverse Effect or hazard to the natural environment or any persons.
10. Condition I is included to protect archaeological resources that may be found at the project location.
11. Condition J is included to ensure continued communication between the Company and the local residents.
12. Condition K is included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the Act, O. Reg. 359/09 and this Approval.

13. Condition L is included to require the Company to keep records and provide information to the Ministry so that compliance with the Act, O. Reg. 359/09 and this Approval can be verified.
14. Condition M is included to ensure that any complaints regarding the construction, installation, use, operation, maintenance or retirement of the Facility are responded to in a timely and efficient manner.
15. Condition N is included to ensure that the Facility is operated under the corporate name which appears on the application form submitted for this Approval and to ensure that the Director is informed of any changes.
16. Condition O is included to require the Company to ensure continued communication between the Company and Aboriginal communities.

**NOTICE REGARDING HEARINGS**

*In accordance with Section 139 of the Environmental Protection Act, within 15 days after the service of this notice, you may by further written notice served upon the Director, the Environmental Review Tribunal and the Environmental Commissioner, require a hearing by the Tribunal.*

*In accordance with Section 47 of the Environmental Bill of Rights, 1993, the Environmental Commissioner will place notice of your request for a hearing on the Environmental Registry.*

*Section 142 of the Environmental Protection Act provides that the notice requiring the hearing shall state:*

1. The portions of the renewable energy approval or each term or condition in the renewable energy approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The signed and dated notice requiring the hearing should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The renewable energy approval number;
6. The date of the renewable energy approval;
7. The name of the Director;
8. The municipality or municipalities within which the project is to be engaged in;

*This notice must be served upon:*

The Secretary\*  
 Environmental Review Tribunal  
 655 Bay Street, 15th Floor  
 Toronto, Ontario  
 M5G 1E5

AND

The Environmental Commissioner  
 1075 Bay Street, 6th Floor  
 Suite 605  
 Toronto, Ontario  
 M5S 2B1

AND

The Director  
 Section 47.5, *Environmental Protection Act*  
 Ministry of the Environment  
 2 St. Clair Avenue West, Floor 12A  
 Toronto, Ontario  
 M4V 1L5

**\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)**

*Under Section 142.1 of the Environmental Protection Act, residents of Ontario may require a hearing by the Environmental Review Tribunal within 15 days after the day on which notice of this decision is published in the Environmental Registry. By accessing the Environmental Registry at [www.ebr.gov.on.ca](http://www.ebr.gov.on.ca), you can determine when this period ends.*

*Approval for the above noted renewable energy project is issued to you under Section 47.5 of the Environmental Protection Act subject to the terms and conditions outlined above.*

DATED AT TORONTO this 15th day of June, 2012



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Vic Schroter, P.Eng.  
Director  
Section 47.5, *Environmental Protection Act*

DM/

c: District Manager, MOE Hamilton - District  
Mark Kozak, Stantec Consulting Ltd.